

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/103

ISSUE DATE 20-04-2018
DUE DATE 28-04-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub:Account of Deviation Charges for the period 15.01.2018 to 21.01.2018. (Week No.43/F.Y. 2017-18)with revised -02 DSM accounts for the week 30 to 34/FY15-16.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-43/FY17-18 .with the revised -02DSM Account for the week 30to34/FY15-16
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359-Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
 - 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
 - 3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
 - 4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
 - 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

UI Account for the weeks 30 to 34/ FY 15-16 are required to be revised on account of following reasons.

Weeks	Reason of revision
30	Due to infirm power settelment of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
31	Due to infirm power settelment of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
32	Due to infirm power settelment of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
33	Due to infirm power settelment of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017 and due inadrvtant error in actual drawal of BRPL & NDMC
34	Due to infirm power settelment of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of
15.01.2018 to 21.01.2018(Week 43/17-18) including the revision-02 for the weeks 30 to 34 (FY15-16)

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKS 30 to 34(FY-15-16)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.23654	-0.03150	-1.26804
2	RPH	-1.68609	-1.58305	-3.26915
3	G.T.STN.	2.24169	-0.01573	2.22597
	IPGCL	-0.68094	-1.63028	-2.31122
4	PRAGATI GT	-2.97467	-0.01630	-2.99098
5	Bawana	-7.39055	-0.04086	-7.43141
	PPCL	-10.36522	-0.05717	-10.42238
6	BTPS	8.66227	1.09089	9.75316
7	BYPL	19.56311	-2.93631	16.62680
8	BRPL	-22.78185	18.45738	-4.32446
9	TPDDL	67.72798	-0.60462	67.12335
10	NDMC	-69.88755	-16.66467	-86.55222
11	MES	24.68939	-0.14550	24.54388
12	EDWPCL	-	3.75503	3.75503
13	Regional Deviation NRPC	56.99173	0.00000	56.99173
14	Pool balance due to additional Deviation	9.63485	-1.98011	7.65475
15	Pool balance due to capping of Generator&U/D Discom	-	0.71535	0.71535
	TOTAL			

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

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Details of Differential Amount for the weeks 30 to 34 /FY 15-16

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-30/2015-16		WEEK-31/2015-16		WEEK-32/2015-16	
		Rev-01	Rev-02	Rev-01	Rev-02	Rev-01	Rev-02
1	I.P.STN	-0.14466	-0.14601	-0.21472	-0.22487	1.54017	1.54010
2	RPH	-0.25460	-0.25564	-0.31636	-0.32395	0.44761	-1.12064
3	G.T.STN.	-1.06996	-1.07068	-1.03227	-1.03678	0.42289	0.42303
	IPGCL	-1.46922	-1.47233	-1.56336	-1.58561	2.41067	0.84249
4	PRAGATI GT	-1.53297	-1.53340	-0.92071	-0.92421	-0.33726	-0.33762
5	Bawana	2.30337	2.29953	1.00275	0.98371	0.79887	0.79995
	PPCL	0.77040	0.76613	0.08204	0.05950	0.46161	0.46233
6	BTPS	17.99444	17.96357	16.07070	15.96666	17.71847	18.95429
7	BYPL	58.93107	58.90710	110.52336	109.98767	79.63274	79.71020
8	BRPL	52.93618	52.87876	-4.69506	-4.90530	61.60386	61.63264
9	TPDDL	-88.04959	-88.11500	-33.11404	-33.43007	-2.61738	-2.61371
10	NDMC	-26.43629	-26.46952	-11.22669	-11.37765	16.19788	16.20823
11	MES	-5.69270	-5.69861	-2.27816	-2.30503	0.21733	0.21733
12	EDWPCL	0.00000	0.22419	0.00000	1.38861	0.00000	0.38615
13	Regional Deviation NRPC	126.27572	126.27572	43.34693	43.34693	-127.18089	-127.18089
14	Pool balance due to additional Deviation	-14.00562	-14.00562	-27.82793	-27.82793	-21.21631	-21.81789
15	Pool balance due to capping of Generator&U/D Discom	-121.25440	-121.25440	-89.31779	-89.31779	-27.22798	-26.80119
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-33/2015-16		WEEK-34/2015-16		Differential Amount
		Rev-01	Rev-02	Rev-01	Rev-02	
1	I.P.STN	-0.28728	-0.30724	-0.51232	-0.51230	-0.03150
2	RPH	-0.45433	-0.46052	-0.59827	-0.59825	-1.58305
3	G.T.STN.	-0.17381	-0.18444	-0.80534	-0.80534	-0.01573
	IPGCL	-0.91541	-0.95221	-1.91594	-1.91590	-1.63028
4	PRAGATI GT	-0.73276	-0.74479	-0.01559	-0.01558	-0.01630
5	Bawana	-2.19104	-2.20997	-1.89457	-1.89470	-0.04086
	PPCL	-2.92379	-2.95476	-1.91016	-1.91028	-0.05717
6	BTPS	14.17359	14.16546	16.28217	16.28028	1.09089
7	BYPL	61.32923	59.65446	88.81708	88.03774	-2.93631
8	BRPL	81.08114	99.79650	169.69330	169.67420	18.45738
9	NDPL	-46.54604	-46.77266	-26.58582	-26.58605	-0.60462
10	NDMC	13.50159	-2.98467	11.05896	11.05439	-16.66467
11	MES	1.50156	1.38917	0.63501	0.63467	-0.14550
12	EDWPCL		1.03709	0.00000	0.71899	3.75503
13	Regional Deviation NRPC	-56.79494	-56.79494	-187.28841	-187.28841	0.00000
14	Pool balance due to additional Deviation	-28.75312	-30.23919	-48.47495	-48.36740	-1.98011
15	Pool balance due to capping of Generator&U/D Discom	-35.65380	-35.34426	-20.31126	-20.33225	0.71535
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

DELHI TRANSCO LTD.
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**Deviation Settlement Account issued by Delhi SLDC for the period of
15.01.2018 to 21.01.2018(Week 43/17-18)**

ISSUE DATE

20-04-2018

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
15.01.2018 to 21.01.2018(Week 43/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
15	49.139000	48.131391	-1.007609	-12.98781	0.14809	0.30469	-12.53503
16	48.440386	47.954475	-0.485911	-8.42756	0.94982	0.33008	-7.14766
17	49.552357	49.568534	0.016177	2.18533	0.14532	-0.38368	1.94697
18	49.591913	48.861997	-0.729916	-15.89549	0.68286	-0.21021	-15.42284
19	50.631242	49.921183	-0.710059	-12.71784	0	0.02407	-12.69377
20	46.618324	46.268327	-0.349997	-6.16438	0	0.08505	-6.07933
21	44.388702	43.924699	-0.464003	-5.28384	0.25345	-0.02968	-5.06007
	338.361924	334.630606	-3.731318	-59.29159	2.17954	0.12032	-56.99173

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.23654	0.00000	0.00000	-1.23654
2	RPH	-1.68609	0.00000	0.00000	-1.68609
3	G.T.STN.	0.00000	2.24169	0.00000	2.24169
	IPGCL	-2.92264	2.24169	0.00000	-0.68094
4	PRAGATI GT	-2.97467	0.00000	0.00000	-2.97467
5	BAWANA	-7.58480	0.00000	0.19425	-7.39055
	PPCL	-10.55947	0.00000	0.19425	-10.36522
6	BTPS	0.00000	8.66227	0.00000	8.66227
7	BYPL	0.00000	19.42023	0.14289	19.56311
8	BRPL	-28.94886	0.00000	6.16702	-22.78185
9	TPDDL	0.00000	64.59728	3.13070	67.72798
10	NDMC	-69.88755	0.00000	0.00000	-69.88755
11	MES	0.00000	24.68939	0.00000	24.68939
	TOTAL	-112.31852	119.61086	9.63485	16.92720

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.01.2018 to 21.01.2018(Week 43/17-18)**

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.23654	0.00000	-1.23654
2	RPH	1.68609	0.00000	-1.68609
3	G.T.STN.	0.00000	2.24169	2.24169
A)	IPGCL	2.92264	2.24169	-0.68094
4	PRAGATI GT	2.97467	0.00000	-2.97467
5	Bawana	7.39055	0.00000	-7.39055
B)	PPCL	10.36522	0.00000	-10.36522
6	BTPS	0.00000	8.66227	8.66227
7	BYPL	0.00000	19.56311	19.56311
8	BRPL	22.78185	0.00000	-22.78185
9	TPDDL	0.00000	67.72798	67.72798
10	NDMC	69.88755	0.00000	-69.88755
11	MES	0.00000	24.68939	24.68939
C)	Total Delhi Deviation Amount	105.95725	122.88445	16.92720
12	Regional Deviation NRPC	0.00000	56.99173	56.99173

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.08

(i)	Actual drawal from the grid in MUs	334.630606
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.035335
	(b) GT	6.369973
	(c) Pargati	44.894322
	(d) BTPS	-0.471364
	(e) Bawana	77.362439
	(f) MSW Bawana	0.933932
	(g) EDWPCL	0.325793
	Total	129.379760
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	464.010366
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	145.085947
	(b) BRPL	187.403167
	(c) BYPL	99.322165
	(d) NDMC	22.205451
	(e) MES	5.001994
	(f) IP	0.001035
	Total	459.019758
(v)	Avg. Trans. Loss ((v)-(iv)) in Mus	4.990608
(vi)	Trans. Loss((v)*100/(iii)) in %	1.08

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.01.2018 to 21.01.2018(Week 43/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	20.304621	20.663279	0.35866	7.41274	0.07515	7.48789
16-Jan-18	20.816267	21.350881	0.53461	12.85514	1.16662	14.02176
17-Jan-18	20.500295	21.287447	0.78715	22.08470	0.65201	22.73671
18-Jan-18	20.623763	21.295665	0.67190	14.34742	0.33306	14.68048
19-Jan-18	21.503652	21.746022	0.24237	5.75253	0.22572	5.97825
20-Jan-18	19.265276	19.314736	0.04946	1.46028	0.31349	1.77378
21-Jan-18	19.487396	19.427916	-0.05948	0.68446	0.36464	1.04910
Total	142.501269	145.085947	2.58468	64.59728	3.13070	67.72798

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	27.021538	26.888733	-0.13280	3.26387	2.93560	6.19947
16-Jan-18	27.498792	27.000140	-0.49865	-4.84318	2.69939	-2.14379
17-Jan-18	27.505940	27.343522	-0.16242	-4.81688	0.30146	-4.51542
18-Jan-18	27.704081	26.902169	-0.80191	-15.78810	0.23056	-15.55753
19-Jan-18	27.617180	27.374130	-0.24305	-5.04294	0.00000	-5.04294
20-Jan-18	26.709835	26.714105	0.00427	0.43000	0.00000	0.43000
21-Jan-18	25.274584	25.180368	-0.09422	-2.15163	0.00000	-2.15163
Total	189.331950	187.403167	-1.92878	-28.94886	6.16702	-22.78185

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	13.838442	13.890059	0.05162	1.87037	0.07591	1.94628
16-Jan-18	13.665166	13.765280	0.10011	1.84736	0.00000	1.84736
17-Jan-18	14.451181	14.540519	0.08934	3.17770	0.02799	3.20569
18-Jan-18	14.132329	14.421618	0.28929	5.74844	0.00431	5.75274
19-Jan-18	14.649703	14.631496	-0.01821	-0.04385	0.00000	-0.04385
20-Jan-18	14.206327	14.324296	0.11797	1.71085	0.00000	1.71085
21-Jan-18	13.526194	13.748897	0.22270	5.10936	0.03468	5.14403
Total	98.469342	99.322165	0.85282	19.42023	0.14289	19.56311

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	3.959292	3.356999	-0.60229	-11.17433	0.00000	-11.17433
16-Jan-18	3.715961	3.343524	-0.37244	-8.68064	0.00000	-8.68064
17-Jan-18	3.930613	3.412051	-0.51856	-14.13422	0.00000	-14.13422
18-Jan-18	3.950099	3.304039	-0.64606	-12.72551	0.00000	-12.72551
19-Jan-18	3.806308	3.257804	-0.54850	-11.13003	0.00000	-11.13003
20-Jan-18	3.248066	2.886968	-0.36110	-7.21905	0.00000	-7.21905
21-Jan-18	2.945685	2.644066	-0.30162	-4.99527	0.00000	-4.99527
Total	25.556024	22.205451	-3.35057	-70.05905	0.00000	-70.05905

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.01.2018 to 21.01.2018(Week 43/17-18)**

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20-04-2018

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	0.709540	0.761972	0.05243	1.91126	0.00000	1.91126
16-Jan-18	0.611741	0.723585	0.11184	3.10888	0.00000	3.10888
17-Jan-18	0.653380	0.751753	0.09837	3.29230	0.00000	3.29230
18-Jan-18	0.670332	0.718818	0.04849	1.05623	0.00000	1.05623
19-Jan-18	0.510623	0.712769	0.20215	5.24251	0.00000	5.24251
20-Jan-18	0.435168	0.677596	0.24243	5.66663	0.00000	5.66663
21-Jan-18	0.423435	0.655501	0.23207	4.41159	0.00000	4.41159
Total	4.014218	5.001994	0.98778	24.68939	0.00000	24.68939

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	0.008400	0.000150	-0.00825	-0.15777	0.00000	-0.15777
16-Jan-18	0.008400	0.000144	-0.00826	-0.19402	0.00000	-0.19402
17-Jan-18	0.008400	0.000149	-0.00825	-0.23001	0.00000	-0.23001
18-Jan-18	0.008400	0.000150	-0.00825	-0.16781	0.00000	-0.16781
19-Jan-18	0.008400	0.000148	-0.00825	-0.17831	0.00000	-0.17831
20-Jan-18	0.008400	0.000144	-0.00826	-0.17146	0.00000	-0.17146
21-Jan-18	0.008400	0.000150	-0.00825	-0.13716	0.00000	-0.13716
Total	0.058800	0.001035	-0.05777	-1.23654	0.00000	-1.23654

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	0.973000	0.965871	-0.00713	0.15412	0.00000	0.15412
16-Jan-18	0.928500	0.925759	-0.00274	0.05198	0.00000	0.05198
17-Jan-18	0.903000	0.835372	-0.06763	1.78639	0.00000	1.78639
18-Jan-18	0.906750	0.898284	-0.00847	0.16900	0.00000	0.16900
19-Jan-18	0.914750	0.913348	-0.00140	0.00435	0.00000	0.00435
20-Jan-18	0.916750	0.916877	0.00013	0.02165	0.00000	0.02165
21-Jan-18	0.918000	0.914462	-0.00354	0.05421	0.00000	0.05421
Total	6.460750	6.369973	-0.09078	2.24169	0.00000	2.24169

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	-0.016800	-0.005448	0.01135	-0.20861	0.00000	-0.20861
16-Jan-18	-0.016800	-0.003920	0.01288	-0.29273	0.00000	-0.29273
17-Jan-18	-0.016800	-0.005086	0.01171	-0.29460	0.00000	-0.29460
18-Jan-18	-0.016800	-0.005254	0.01155	-0.22425	0.00000	-0.22425
19-Jan-18	-0.016800	-0.004667	0.01213	-0.24963	0.00000	-0.24963
20-Jan-18	-0.016800	-0.005481	0.01132	-0.23049	0.00000	-0.23049
21-Jan-18	-0.016800	-0.005479	0.01132	-0.18579	0.00000	-0.18579
Total	-0.117600	-0.035335	0.08227	-1.68609	0.00000	-1.68609

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.01.2018 to 21.01.2018(Week 43/17-18)**

ISSUE DATE

20-04-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	5.765000	5.794728	0.02973	-0.77129	0.00000	-0.77129
16-Jan-18	6.545000	6.561768	0.01677	-0.42538	0.00000	-0.42538
17-Jan-18	6.522500	6.543702	0.02120	-0.53173	0.00000	-0.53173
18-Jan-18	6.480000	6.499728	0.01973	-0.31592	0.00000	-0.31592
19-Jan-18	6.473000	6.496776	0.02378	-0.39484	0.00000	-0.39484
20-Jan-18	6.480000	6.495762	0.01576	-0.23969	0.00000	-0.23969
21-Jan-18	6.480000	6.501858	0.02186	-0.29583	0.00000	-0.29583
Total	44.745500	44.894322	0.14882	-2.97467	0.00000	-2.97467

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	0.000000	-0.068272	-0.06827	1.28734	0.00000	1.28734
16-Jan-18	0.000000	-0.069472	-0.06947	1.03144	0.00000	1.03144
17-Jan-18	0.000000	-0.079392	-0.07939	1.24365	0.00000	1.24365
18-Jan-18	0.000000	-0.068556	-0.06856	1.19313	0.00000	1.19313
19-Jan-18	0.000000	-0.063956	-0.06396	1.42487	0.00000	1.42487
20-Jan-18	0.000000	-0.063684	-0.06368	1.51759	0.00000	1.51759
21-Jan-18	0.000000	-0.058032	-0.05803	0.96425	0.00000	0.96425
Total	0.000000	-0.471364	-0.47136	8.66227	0.00000	8.66227

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
15-Jan-18	11.205500	11.274143	0.06864	-1.52120	0.00000	-1.52120
16-Jan-18	11.395000	11.394671	-0.00033	0.27316	0.00149	0.27465
17-Jan-18	11.049500	11.125849	0.07635	-2.10259	0.00000	-2.10259
18-Jan-18	11.006500	10.950957	-0.05554	-0.75010	0.19276	-0.55734
19-Jan-18	10.842000	10.918562	0.07656	-1.78684	0.00000	-1.78684
20-Jan-18	10.800000	10.839031	0.03903	-0.93203	0.00000	-0.93203
21-Jan-18	10.824000	10.859227	0.03523	-0.76519	0.00000	-0.76519
Total	77.122500	77.362439	0.23994	-7.58480	0.19425	-7.39055

NOTE

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.
iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

